

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	298,732	--	--	235,946	2,197	-14,677	497,893	53,659	0	1,128,013
Hydrocarbon Gas Liquids	122,993	-686	16,109	5,469	--	2,029	18,346	44,428	79,082	231,774
Natural Gas Liquids	122,993	-686	7,235	4,692	--	2,370	18,346	44,428	69,090	225,222
Ethane	48,023	--	164	--	--	5,173	--	4,520	38,494	58,630
Propane	39,279	--	9,397	3,574	--	-104	--	32,595	19,759	71,455
Normal Butane	10,578	--	-2,327	826	--	-1,211	6,605	3,498	185	62,970
Isobutane	10,603	--	1	290	--	317	6,500	16	4,061	10,575
Natural Gasoline	14,510	-686	--	2	--	-1,805	5,241	3,798	6,592	21,592
Refinery Olefins	--	--	8,874	777	--	-341	--	--	9,992	6,552
Ethylene	--	--	19	--	--	0	--	--	19	0
Propylene	--	--	9,022	456	--	-290	--	--	9,768	4,944
Butylene	--	--	-191	321	--	-56	--	--	186	1,571
Isobutylene	--	--	24	--	--	5	--	--	19	37
Other Liquids	--	38,007	--	36,159	4,902	-8,919	74,113	13,791	83	310,640
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38,011	--	1,100	3,002	-77	37,626	4,564	0	28,255
Hydrogen	--	--	--	--	6,983	--	6,983	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,451	--	211	-471	76	--	2,115	0	1,488
Renewable Fuels (including Fuel Ethanol)	--	35,560	--	842	-3,501	-167	30,620	2,448	0	26,736
Fuel Ethanol ⁵	--	32,076	--	69	-1,081	89	28,744	2,231	0	21,574
Renewable Fuels Except Fuel Ethanol	--	3,484	--	773	-2,420	-256	1,876	217	0	5,162
Other Hydrocarbons	--	--	--	47	-10	14	23	--	0	31
Unfinished Oils	--	--	--	20,724	--	-580	14,354	6,867	83	88,592
Motor Gasoline Blend.Comp. (MGBG) ⁵	--	-4	--	14,335	1,901	-8,261	22,132	2,361	0	193,783
Reformulated	--	--	--	4,978	8,952	266	13,656	8	0	46,220
Conventional	--	-4	--	9,357	-7,051	-8,527	8,476	2,353	0	147,563
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-1	1	--	0	10
Finished Petroleum Products	--	140	607,739	21,923	1,663	-13,556	--	110,188	534,833	272,799
Finished Motor Gasoline	--	140	313,509	1,020	-820	1,389	--	22,707	289,753	23,154
Reformulated	--	--	102,373	--	-9,028	1	--	--	93,344	44
Conventional	--	140	211,136	1,020	8,208	1,388	--	22,707	196,409	23,110
Finished Aviation Gasoline	--	--	290	8	--	4	--	--	294	923
Kerosene-Type Jet Fuel	--	--	49,935	7,145	--	-892	--	4,872	53,100	42,428
Kerosene	--	--	185	315	--	247	--	209	44	1,954
Distillate Fuel Oil ⁵	--	--	154,202	4,139	2,483	-7,576	--	45,453	122,947	129,885
15 ppm sulfur and under	--	--	144,162	3,424	2,483	-6,166	--	38,871	117,364	112,787
Greater than 15 ppm to 500 ppm sulfur	--	--	2,915	42	--	-15	--	2,750	222	7,068
Greater than 500 ppm sulfur	--	--	7,125	673	--	-1,395	--	3,831	5,362	10,030
Residual Fuel Oil ⁶	--	--	14,090	4,674	--	-3,405	--	10,921	11,248	32,476
Less than 0.31 percent sulfur	--	--	1,634	--	--	-1,249	--	NA	NA	2,858
0.31 to 1.00 percent sulfur	--	--	1,630	819	--	-793	--	NA	NA	6,362
Greater than 1.00 percent sulfur	--	--	10,826	3,855	--	-1,363	--	NA	NA	23,250
Petrochemical Feedstocks	--	--	8,684	1,471	--	29	--	--	10,126	3,010
Naphtha for Petro. Feed. Use	--	--	5,431	1,339	--	66	--	--	6,704	2,026
Other Oils for Petro. Feed. Use	--	--	3,253	132	--	-37	--	--	3,422	984
Special Naphthas	--	--	1,285	509	--	19	--	--	1,775	982
Lubricants	--	--	5,660	1,087	--	-129	--	3,041	3,835	9,483
Waxes	--	--	125	159	--	-23	--	139	168	727
Petroleum Coke	--	--	26,703	522	--	-505	--	22,149	5,581	7,796
Marketable	--	--	19,620	522	--	-505	--	22,149	-1,502	7,796
Catalyst	--	--	7,083	--	--	--	--	--	7,083	--
Asphalt and Road Oil	--	--	9,763	871	--	-2,836	--	677	12,793	19,272
Still Gas	--	--	20,471	--	--	--	--	--	20,471	--
Miscellaneous Products	--	--	2,837	3	--	122	--	22	2,696	709
Total	421,725	37,461	623,848	299,497	8,762	-35,123	590,352	222,067	613,998	1,943,226

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.